

Date:

### Fermat-1

Page 1 of 2

**DGR 18** 

### DAILY GEOLOGICAL REPORT

31 December 2008 Licence / State: VIC/P46

**Report Period:** 06:00 – 06:00 hrs AEDT **Rig:** Seadrill: West Triton

Days From Spud: 17 RT - SEAFLOOR: 76.7m

 Current Hole Size:
 311mm (12.25")
 WATER DEPTH RT:
 38.7 m MSL 38.0 m MSL

 Pepth @ 06:00 Hrs EST:
 2807m MDRT
 PTD:
 4000.0 m MDRT

2804.4m TVDRT **Spud Date:** 14 December 2008

-2766.4m SS

**24 Hr Progress:** 0m

06:00 - 06:00 EST

<u>Current Operation:</u> Attempting to release casing hanger running tool.

AFE Cost (Drill)\$ (C&S)\$ Cost To Date:

(P&A)\$

Casing Data	Hole Size	Depth	Casing Size	Wt:	Type	Shoe Depth	LOT
1	914 mm (36")	119m	762mm (30")		X52	116m	
2	444mm (17.5")	999m	340mm(13.375")	68lb/ft	NT80HE	987m	15.0ppg EMW
3	311mm(12.25")	2807	244mm(9.675")	53.5lb/ft	P110	2800m	

Mud Data	Type:	Wt:	Visc:	WL:	PH:	KCI:	CI -:	PV/YP:	Rmf
14:00	KCI Polymer	10.0	50	5.0	8.5	7.0%	46k	15/39	-

Bit Da	ıta	No.	Make	Туре		Туре		Type		Size	Hours	Meters	Condition
Last	t	5	Reed	PDC	RSX616M- A10	311mm (12.25")	19.3	410.5	1 1 LT G X I BU TD				

Surveys	Type	MD (m)	Inclination	Azimuth (T)	TVD (m)	Offset (m)	Direction (T)
76	MWD	2783.95	3.22	72.34	2781.43	73.43	222.43

Fluid Loss	Interval MDRT	Total or Rate (bbl)	Remarks
Mud	2807	58bbl	Total downhole losses while displacing cement.

### **OPERATIONS SUMMARY**

### Previous 24 hrs Operations Summary at 06:00 hrs AEDT

Circulated bottoms up through 244mm (9.675") casing. Mixed, pumped and displaced cement – did not bump plug. Floats held. Rigged down cementing head and lines. First joint of 244mm (9.675") casing landing string below rotary table backed off whilst attempting to release casing hanger running tool. Applied threadlock to pin and made up backed off joint to landing string. Waited on threadlock to set. Attempted to release running tool – no go – landing string backed off at the same threadlocked joint. Rigged down and pulled the diverter package. Made up 244mm (9.675") casing landing string joint and welded straps across coupling – straps broke when attempting to release running tool. Welded coupling direct to casing. Casing landing string backed off at top of running tool whilst attempting to release from casing hanger. Multiple attempts were made to release running tool – no go. Rigged down and removed BOP. Remade up 244mm (9.675") casing landing string to running tool. Applied threadlock and welded straps across connection – straps broke whilst attempting to release running tool. Bead welded connection between casing landing string and casing hanger running tool.

### **Anticipated operations:**

Release 244mm (9.675") casing hanger running tool. RIH with mill and flush tool – jet wellhead. Run seal assembly. Pressure test BOP. Make up 216mm (8.5") Drilling Assembly and RIH.

# BEACH PETROLEUM

# Fermat-1

### Page 2 of 2

# DAILY GEOLOGICAL REPORT

**DGR 18** 

FORMATION TOPS								
FORMATION	ACTUA	L TOP	High / Low	High / Low	PROGNOSED TOP			
	(MDmRT)	(mSS)	Prognosis	Normanby-1	(MDmRT)	(mSS)		
Heytesbury Group	76.7	-38.7	0m	10 High	76.7	-38.7		
Nirranda Group	492	-454	49m Low	145 High	443.0	-405.0		
Dilwyn Formation	576	-538	38m Low	152 High	538.0	-500.0		
Pember Mudstone	963	-925	15m Low	255 High	948.0	-910.0		
Pebble Point Formation	1075	-1037	47m Low	227 High	1028.0	-990.0		
Timboon Sandstone	1092	-1054	44m Low	236 High	1048.0	-1010.0		
Paarratte Formation	1245	-1207	22m Low	251 High	1223.0	-1185.0		
Skull Creek Mudstone	1705	-1666	1m Low	258 High	1703.0	-1665.0		
Nullawarre Greensand	1850	-1811	26m Low	232 High	1823.0	-1785.0		
Belfast C & B Mudstone	1905	-1866	26m Low	232 High	1878.0	-1840.0		
Belfast A Mudstone	2160	-2120	5m High	253 High	2163.0	-2125.0		
Flaxman Formation					2938.0	-2900.0		
Waarre Formation Unit C					3228.0	-3190.0		
Waarre Formation Unit B					3533.0	-3495.0		
Waarre Formation Unit A					3588.0	-3550.0		
Eumeralla Formation					3988.0	-3950.0		
Total Depth					4000.0	-3962.0		

# **HYDROCARBON SHOW SUMMARY**

INTERVAL	LITHOLOGY & HYDROCARBON FLUORESCENCE	GAS
2807m	No new formation drilled	

GAS	MD (m)	Peak	Background	Chromatograph
Trip Gas				
Connection Gas				

# GEOLOGICAL SUMMARY

INTERVAL ROP (m/hr)	LITHOLOGY	GAS (Peak / BG) Composition %
2807	No new formation drilled	

### **REMARKS:**

DGR 18 links to DDR 21

### **LWD Offsets from Bit:**

Run 4:

TBA

Geologists: Roman Leslie / Greg Clota